

EXHIBIT 30



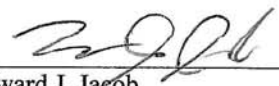
STATE OF NEW YORK

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CERTIFICATION


This is to certify that the attached translation is to the best of my knowledge and belief a true and accurate translation from Portuguese into English of the attached document with Bates number EIG_KEP_00048952.


Edward J. Jacob
Divergent Language Solutions, LLC

State of New York

County of New York

Subscribed to and sworn before me this 16th day of September, 2021,
by Edward J. Jacob.


Notary Public

MATTHEW C. ZELAK
NOTARY PUBLIC, STATE OF NEW YORK
Registration No. 01ZE6350239
Qualified in Kings County
Commission Expires November 7, 2024



From: luiz.reis@lakeshorepartners.com.br
To: Blair Thomas; Kevin Corrigan
Sent: 8/23/2011 11:02:19 AM
Subject: Enc: [Sete Brasil] PPT Blair Thomas
Attachments: Sete Brasil_English_Blair Thomas Presentation_23.8.11_vFINAL.ppt

Here it goes.

Best,
Luiz

Sent from my BlackBerry® from Vivo

From: "Ivan Hong" <ivan.hong@lakeshorepartners.com.br>
Date: Mon, 22 Aug 2011 20:55:20 -0300
To: Luiz Reis<luiz.reis@lakeshorepartners.com.br>
Cc: Leonardo Eder<leonardo.eder@setebr.com>; Vinicius Dias Da Silva<vinicius.dias@setebr.com>
Subject: [Sete Brasil] PPT Blair Thomas

Luiz,
The PPT for tomorrow is attached. Call my cell with any questions/concerns.
Regards,

Ivan Torregrosa Hong
Lakeshore Partners
+5511 9664 9868



SeteBrasil

Sete Brasil Participações S/A Management Presentation

CONFIDENTIAL | August 2011

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Sete Brasil



Sete Brasil begins operations amongst the leaders in ultra deepwater sector and the only player with a strategic alliance with Petrobras

Investment Thesis

Strategic partnership
with Petrobras - leader
in deepwater E&P

Long-term Charter
Contracts (10, 15 and 20-
yr contracts)

Company with the
largest number of UDW
Rig Charter Agreements
in Brazil

The Pre-salt is the
largest UDW market ⁽¹⁾
worldwide



Dollar-based assets and
cash flow

Industry with enormous
growth potential

State-of-the-Art assets
with high residual value

Experienced
management - former
Petrobras senior
executives

Note: Ultra Deep Water (>10,000 feet.)

Sete Brasil



The investment in Sete Brasil is a unique opportunity aligning attractive returns, strong creditworthiness of counterparties in a sector with enormous potential

Investment Summary

Opportunity

- Unique opportunity for a Pre-salt investment "play"
- Investment at "book value" and exit at "market multiples"
- Immediate ramp-up of activities – Sete Brasil is a leader in the sector by number of charter contracts
- Largest Brazilian Pension Funds and Banks, including BNDES, have analyzed and tested the Company's business model and financial structure

Upside Scenarios

- Higher levels of uptime (greater than 96% and performance bonus)
- Refinancing through the international capital markets using Project Bonds (lower WACC)
- Expand into the operating side of the business
- Petrobras' "off-balance" sheet vehicle for other type of assets related to the O&G sector (FPSOs, supply vessels, etc.)
- Sete Brasil is currently bidding for up to 21 new UDW rigs (proposals due Sep 2011)

Market

- Favorable oil price and increasing investments in E&P
- Deepwater and ultra-deep water E&P is a trend
- High demand for UDW rigs (thus, higher daily rates and asset value)
- Recent new discoveries (Campos, Santos e Espírito Santo basins)
- Sector attracted the expansion of private companies in the sector (OGX, QGEP, HRT...)
- New ANP Pre-salt auctions expected for later 2011

Petrobras

- Petrobras is one of the largest O&G companies in the world and leader in deepwater E&P
- Sete Brasil has a close strategic partnership with Petrobras
- Petrobras will, on top of chartering the drillships, be the owners' engineering, supervise the construction and will also operate at least two drillships
- Currently, Petrobras (directly or through PNBV⁽¹⁾) has ~23% stake in each SPV

⁽¹⁾ Petrobras Netherlands B.V. (Petrobras' subsidiary in the Netherlands).



Sete Brasil



On June 6th, Petrobras invited local and international players to bid for 21 new high spec ultra-deep water rigs to be built in Brazil

Bid Highlights

Bid Mechanics	<ul style="list-style-type: none"> Charter Contracts will be awarded based on the lowest daily rate Up to 21 rigs will be contracted, including Lot A and Lot B (drillship or semisub) 	Start of Operations	<ul style="list-style-type: none"> The rigs are expected to be delivered in 48 to 96 months after the contracts are awarded
Long Term Contracts	<ul style="list-style-type: none"> Bidder may present proposals for 10 and 15 year Charter Contracts The 10-year contracts may be extended for up to 10 years The 15-year contracts may be extended for up to 5 years 	Local Content	<ul style="list-style-type: none"> The rigs have to be built in Brazilian shipyards The minimum local content ranges from 55% to 65% depending on the start of operations date
Asset Type	<ul style="list-style-type: none"> There are two lots, Lot A for drillships and Lot B for semisubmersible Water depth of 3,000 meters Dynamically positioned rigs Rigs have to be built in Brazilian shipyards 	Shipyards and Operators	<ul style="list-style-type: none"> Sete Brasil has to bid in partnership with shipyards and operators Shipyard selection must also take into consideration Operators preferences
Sete's Preferred Bidder Status	<ul style="list-style-type: none"> Sete Brasil can bid for the full set of 21 rigs Operators are limited to 5 Charter Contracts 	Sete's Competitive Edge	<ul style="list-style-type: none"> Sete has full access to all brownfield and greenfield shipyards in Brazil Sete's financial solution proved to be successful in the last international bid by Petrobras

Source: Petrobras, ODS-Petrodata and Sete Brasil

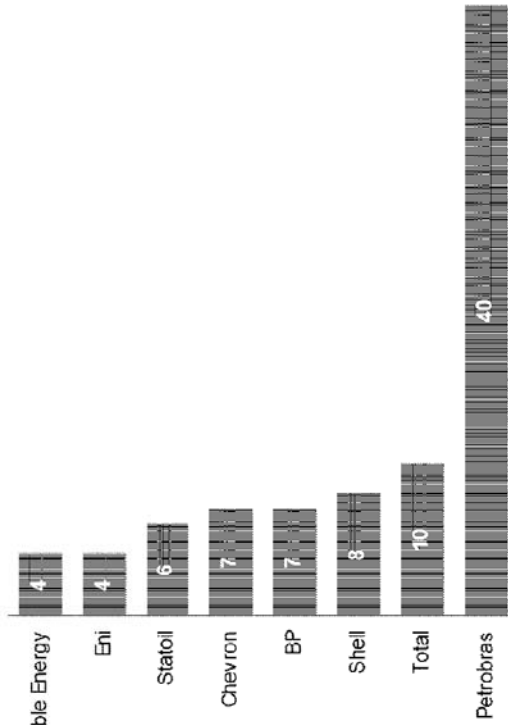


Sete Brasil



Sete Brasil has the potential to become the one of the largest deepwater players globally

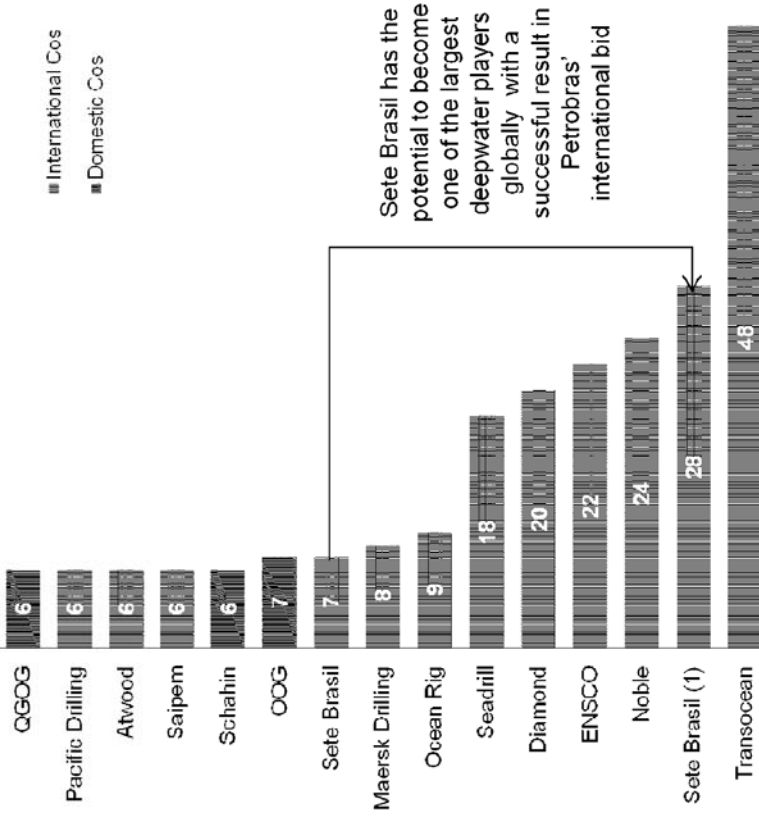
Deepwater Fleet By Operator



Petrobras currently charters 28% of the global deepwater fleet and in the ultra-deepwater segment Petrobras also holds a unique position with more than twice as many as the next operator

Source: Petrobras, ODS-Petrodata and Sete Brasil

Deepwater Fleet Management (# of contracts)



Sete Brasil has the potential to become one of the largest deepwater players globally with a successful result in Petrobras' international bid



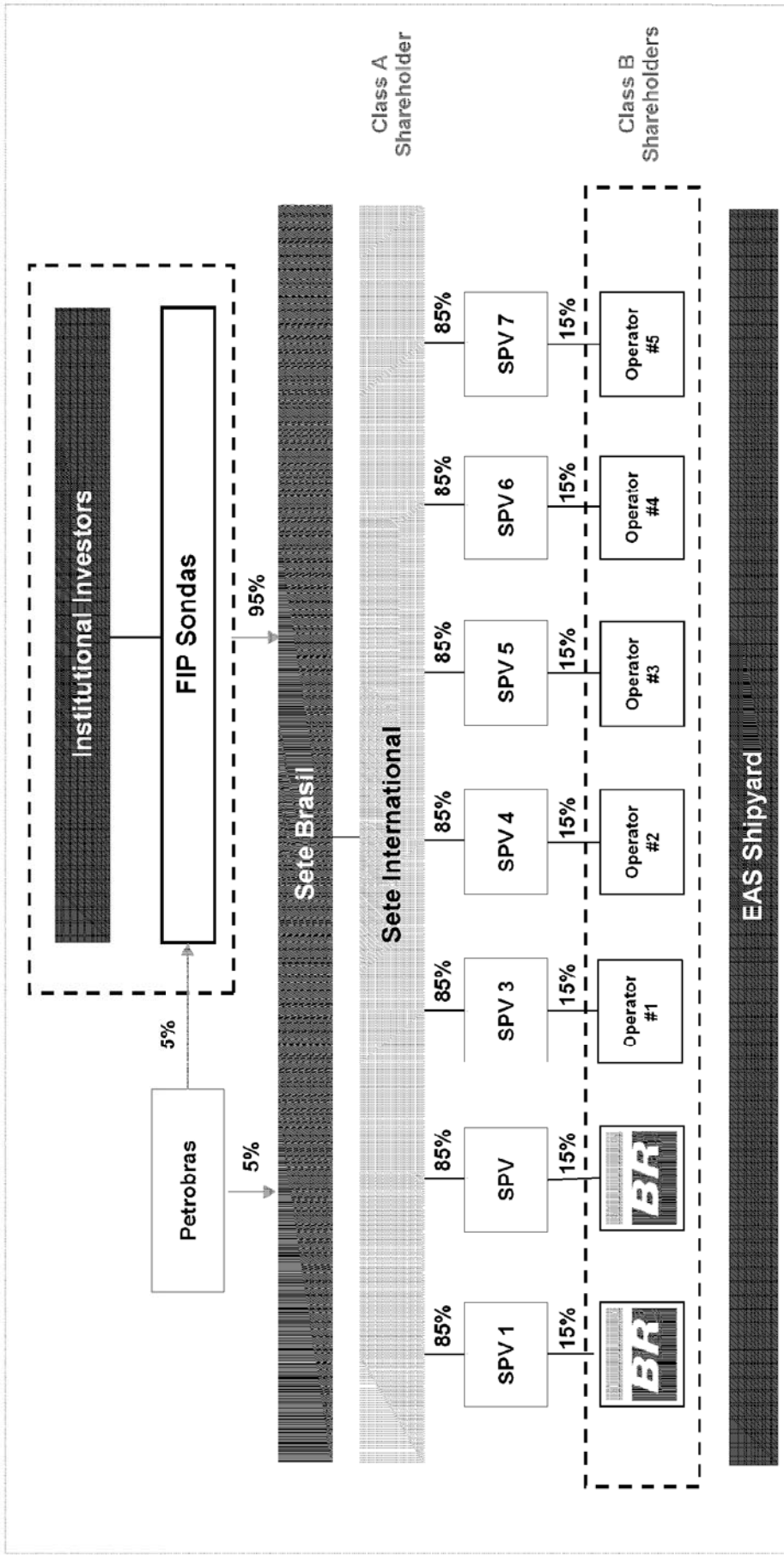
LAKESHORE

Sete Brasil



Sete Brasil is composed of two holding companies and seven SPVs. Each SPV holds a drillship (and operating contracts). New SPVs will be constituted to develop new projects

Sete Brasil's Current Structure

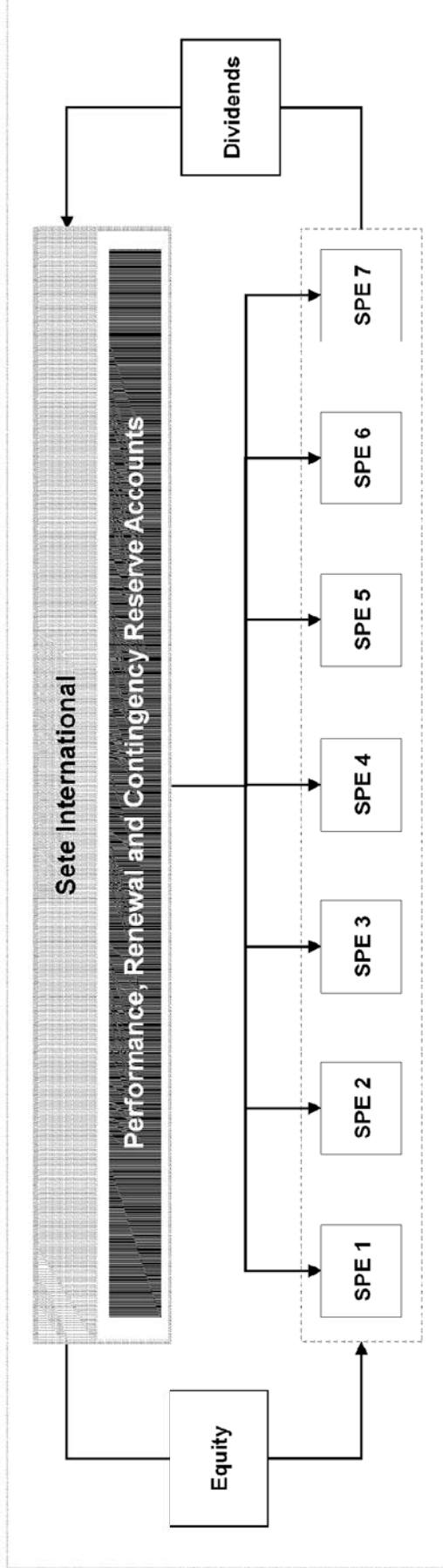


Sete Brasil



The Company will leverage on a Portfolio Financing structure. Sete International will consolidate the dividends flow from the SPVs and the reserve accounts

Portfolio Structure



The Portfolio Financing structure provides additional comfort to both lenders and shareholders through the dilution of (i) construction risks; (ii) uptime and operating risks; and (iii) charter contracts renewal risks. The proposed scheme consolidates the dividends flow from all seven SPVs in Sete International, allowing the cash flow generated from the performing assets to be used in an underperforming SPV



Sete Brasil



The term of Charter Contracts is well above industry standards and payments are based on performance (uptime)

Summary of Charter Contract

Quality Offtaker

- Charter Contracts with Petrobras, the largest operator of USW rigs (1) and the largest producer from deepwater reserves
- Recently, Moody's upgraded Petrobras' rating from de "Baa1" to "A3"
- Contracts well known to the financing community

Performance Bonus

- Payments from Petrobras to the SPVs are performance based
- Uptime performance above 94% entitles the SPVs to receive a bonus of up to 10% (i.e. uptime of 100%, revenue is 110% of daily rate)
- Charter payments are not influenced by oil prices or the success of the well drilling program

Long Term Contracts

- Typical charter contracts in the sector are short-term (1-3 years)
- The Company has signed two 20-yr contracts and five 10-yr contracts
- Sete Brasil's average charter term is 13 year, thus low exposure to volatility of the sector's supply and demand (both in term of price and contract availability)

Others

- The daily rate at CoD will be adjusted according to the indexation of the EPC contract
- Thus if the indexation corresponds to 10% of the EPC contract, the daily rate will also increase by 10%

Source: Sete Brasil and companies' websites.

(1) Source: ODS-Petrodata (Petrobras has 17 UDW charter contracts, second place BP and Total have 7 charter contracts).



Sete Brasil



The FGCN's main objective is to provide comfort to lenders and investors on construction risk

Key Characteristics

- The FGCN has a projected net worth of R\$5bn, out of which R\$4bn are dedicated exclusively to guaranteeing the construction of rigs in Brazil
- The Brazilian Government is the only shareholder of the FGCN
- The fund's responsibilities are limited to its net worth, no additional governmental approvals are necessary for the utilization of the funds
- The FGCN offers two types of risk coverage on a first-loss basis:
 - (i) Credit Risk Insurance: mandatory for the SPVs
 - (ii) Performance Risk Insurance: optional for the shipyards
- Each SPV will sign a Collateral Agreement with FGCN, with the lenders as beneficiaries. The SPVs also acquire 1% of the FGCN quotas
- The total guarantee amount is limited to 25% of the funds net worth for each Collateral Agreement
- Example of events covered by the FGCN:
 - Bankruptcy (or financial distress) of the shipyards
 - Construction delays if the responsible party is the shipyard (FGCN can serve the debt)
 - Technical difficulties by the shipyards
 - Technical difficulties that lead to non-acceptance of the rigs by Petrobras

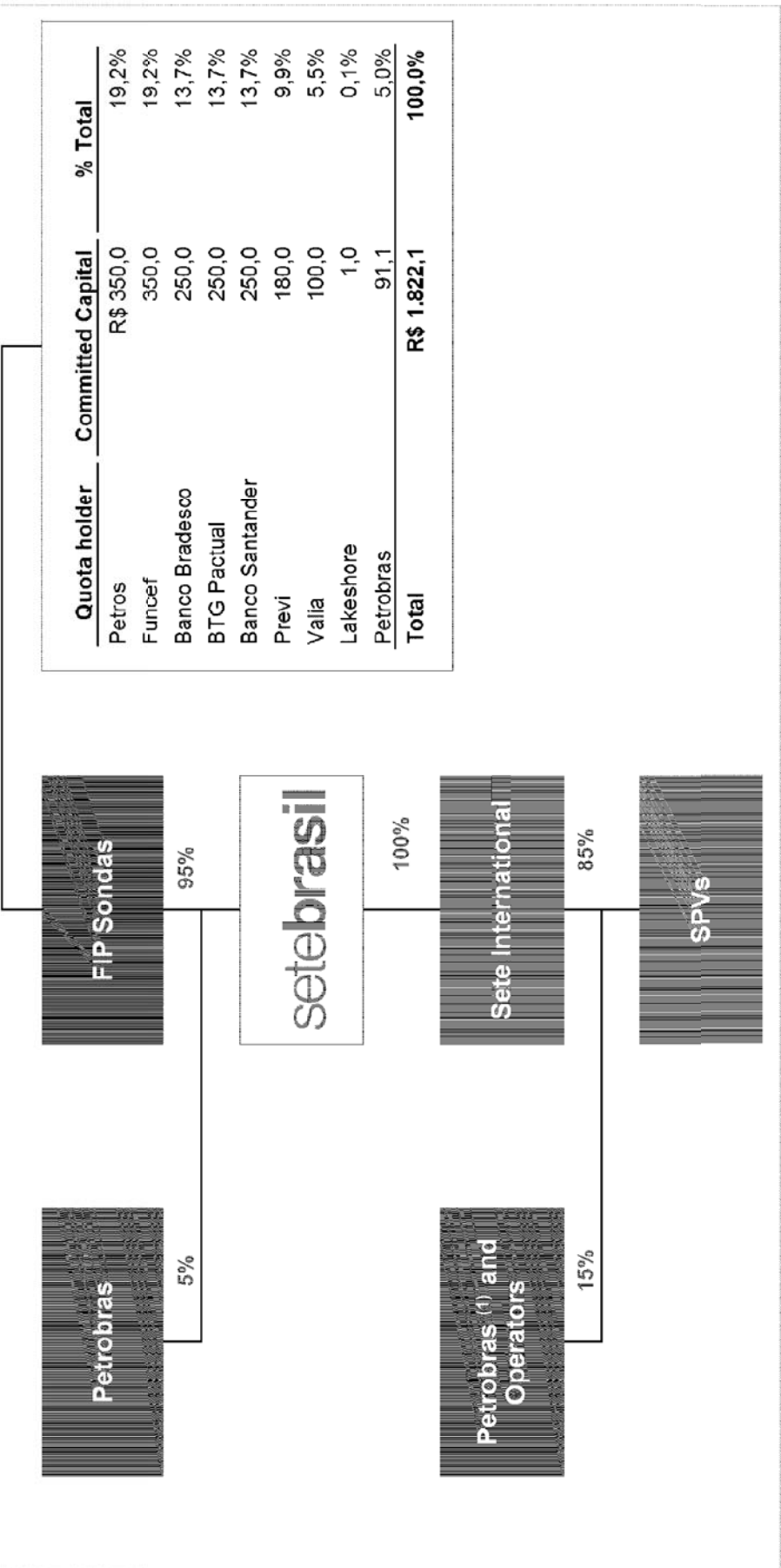


Corporate Governance

Sete Brasil has already R\$1.82bn of Committed Capital



Sete Brasil's Current Shareholders



Quota holder	Committed Capital	% Total
Petros	R\$ 350,0	19,2%
Funcef	350,0	19,2%
Banco Bradesco	250,0	13,7%
BTG Pactual	250,0	13,7%
Banco Santander	250,0	13,7%
Previ	180,0	9,9%
Valla	100,0	5,5%
Lakeshore	1,0	0,1%
Petrobras	91,1	5,0%
Total	R\$ 1.822,1	100,0%

Note: values in R\$ millions.
(1) Petrobras through PNBV.



Corporate Governance

FIP Sondas currently convenes the largest Brazilian Pension Funds and three of the main Brazilian banks



FIP Sondas Current Quota Holders

	<ul style="list-style-type: none"> Founded in 1970, Petrobras' employees pension fund is the 2nd largest in Brazil in terms of Assets Under Management ("AUM") AUM (Dec 2010) of R\$55bn (US\$35bn) and ~145,000 members
	<ul style="list-style-type: none"> Bradesco is one of Brazil's largest private banks in total assets, and offers a wide range of banking and financial products to individuals, small/mid-sized companies and major corporations Total Assets (Dec'10): R\$637bn (US\$406bn) Net Income (2010): R\$10bn (~US\$6bn) Market Cap: R\$100bn (~R\$65bn)
	<ul style="list-style-type: none"> Santander branch in Brazil is the 4th largest bank in the country and the largest controlled by an foreign group Total Assets: R\$396bn (US\$252bn) Net Income: R\$3.8bn (US\$2.5bn) Market Cap: R\$55bn (~R\$35bn)
	<ul style="list-style-type: none"> Valia is the Vale's employees pension fund, founded in 1973 AUM (Dec 2010) of R\$13.6bn (US\$8.7bn) and >86,000 members

	<ul style="list-style-type: none"> Caixa Economica Federal's employees pension fund 3rd largest Pension Fund in Brazil AUM (Dec 2010) of R\$44bn (US\$28bn) and ~100,000 members
	<ul style="list-style-type: none"> BTG Pactual is one of the leading investment banks, asset and wealth managers in Brazil In 2010, investors from Asia, Middle East, Europe and America made a US\$1.8bn capital injection Total Assets (Dec'10): R\$73.7bn (US\$47bn) Net Income (2010): R\$810 million (US\$516 million)
	<ul style="list-style-type: none"> Previ was founded in 1904 and is the largest pension fund in Latin America AUM of R\$152bn (US\$97bn) and ~185,000 members (Banco do Brasil's current and former employees) Key investor in the infrastructure sector

Note: as of August 2, 2011.

Corporate Governance



The Company's key Corporate Governance matters are determined at the FIP Sondas level

General Quota holders Meeting (FIP Sondas)	<ul style="list-style-type: none"> Among other subjects, the Quota holders Meeting deliberates on issues related to changes in the FIP Sondas bylaws, issuance of new quotas and election of the Investment Committee members Most of the subjects to be voted require a minimum quorum of 85%
Investment Committee (FIP Sondas)	<ul style="list-style-type: none"> Composed of 7 members from the FIP Sondas investors and 1 representative of FIP Sondas' manager The investment committee deliberates on key strategic issues, such as, investment decisions, Board of Directors changes, M&A, asset sale, IPO, etc. Votes are proportional to the number of quotas held by each investor. Minimum quorum of 85%
General Shareholders' Meeting (Sete Brasil)	<ul style="list-style-type: none"> The Shareholders' Meeting deliberates over matters such as the Strategic Guidelines Plan, the Company's Bylaws, capital reduction and new equity, dividend payments, election of the executives, executive compensation, changes to key contracts (ie. charter, service, EPC contracts) The voting guidelines in at the Shareholders' Meeting is set by the Investment Committee
Board of Directors (Sete Brasil)	<ul style="list-style-type: none"> Composed of 9 to 11 members: 1 elected by Petrobras, 9 elected by FIP Sondas, and the CEO of Sete Brasil Investors with 10%+ of the committed capital in FIP Sondas have the right to elect a board member The Board deliberates on several issues, some by simple majority, others by minimum quorum of 75%
Management ("C" Level)	<ul style="list-style-type: none"> Composed of 3 directors (CEO, CFO and COO) CEO e COO: indicated by Petrobras and elected by the Board (majority) CFO: indicated by the institutional investors and elected by the Board (majority)

Corporate Governance



The FIP Sondas was the investment vehicle selected by Petrobras and Institutional investors to participate in Sete Brail

FIP Sondas Structure

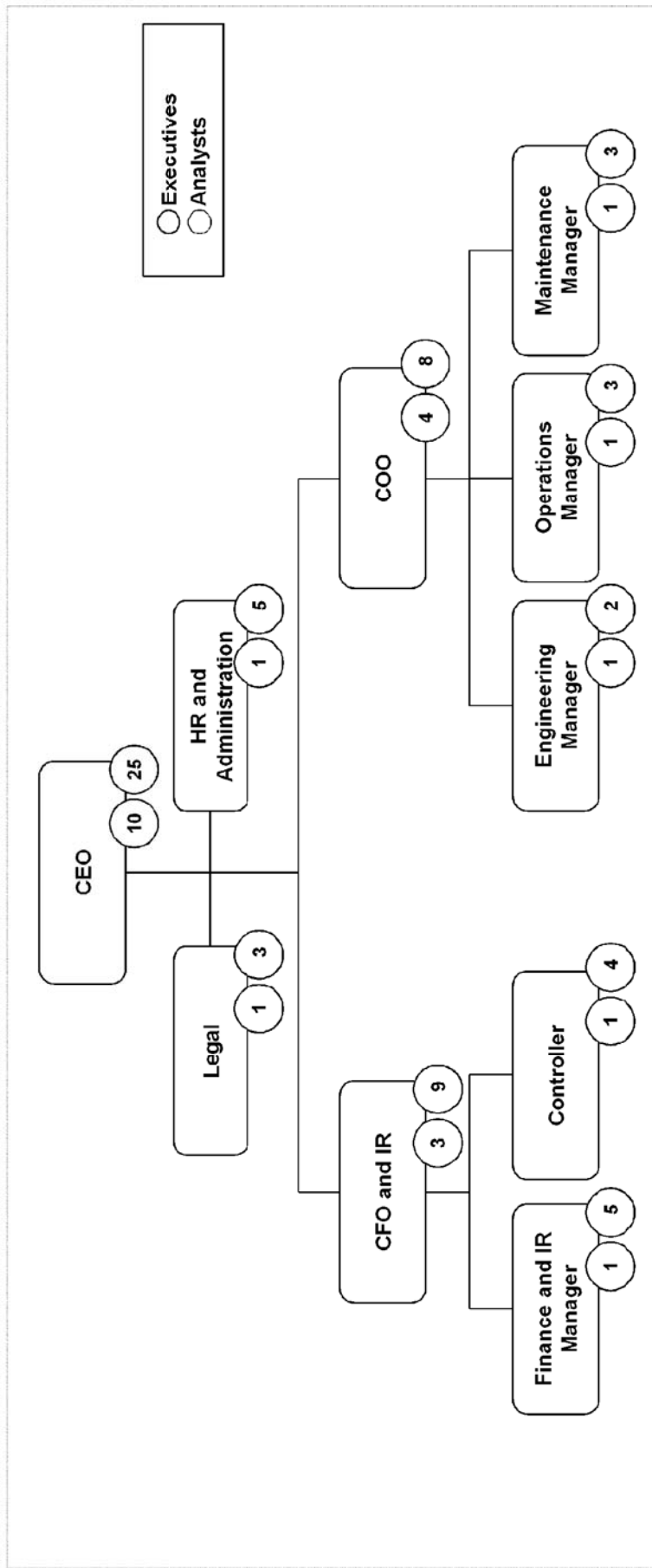
- Manager & Administrative Agent: Caixa Econômica Federal
- Custodian Agent: Banco Bradesco S.A.
- Legal Advisor: Tauil & Chequer Advogados, associated with Mayer Brown LLP
- Auditor: PriceWaterhouseCoopers
- Term: Up to 20 years after the first quota payment
- Investment Period: Up to 10 years after the first quota payment
- Divestment Period: Up to 10 years
- Management Fee: 0.20% p.a. over total net worth
- Success Fee: N.A.
- Custody Fee: 0.02%
- Other relevant matters:
 - Restrictions on the individual stake held by a certain investor of FIP Sondas
 - In case of an IPO of Sete Brasil, the FIP expires and investors become direct shareholders of the company
 - After 3 years, in case an IPO does not occur, each investor has the right to convert its FIP quotas into Sete Brasil shares, as long as the FIP Sondas still complies with the FIP legislation and regulatory restrictions)
 - Lock-up Period during the equity contribution phase (approximately first 18 months)
 - Special lock-up period of 7 years for Petrobras, matching the construction phase
 - Veto rights to Petrobras in certain matters related to transfer of control to its competitors
 - Proportional Tag along in case of change of control

Corporate Governance



Sete Brasil is composed of a professional and experienced management, including former senior Petrobras employees

Sete Brasil's Corporate Structure



As Sete Brasil ramps-up total headcount is expected to reach 38 professionals



Corporate Governance



Experienced management composed of former Petrobras' employees with more than 60 years in the O&G industry

Key Executives

João Carlos Ferraz, CEO

- Joined Petrobras in 1980 and has over 30 years of experience in the oil industry
- Mr. Ferraz has worked in several areas of the value chain such as upstream, downstream and distribution, including offshore platforms
- In 2000, joined Petrobras Finance Department and was initially responsible for Project Finance structures, where he has developed and implemented 10+ transactions, raising over US\$ 10bn
- In 2006, Mr. Ferraz was appointed as Petrobras Head of Treasury, where he was responsible for cash management strategies and financial operations of the Petrobras Holding, besides monitoring the treasury departments of Petrobras' subsidiaries on and offshore.
- In 2007, he developed a wide program aiming to centralize all financial and cash management transactions of the Petrobras Group, including cash pooling
- In 2009, Mr. Ferraz became the Head of the Financing Department of Special Projects of Petrobras, where he was responsible, among other initiatives, for the feasibility of the Pre-salt Sondas Project
- Mr. Ferraz holds a Bachelor Degree in Mechanical Engineering from UFRJ – *Universidade Federal do Rio de Janeiro*
- In the last years, Mr. Ferraz wrote the book "International Business Transactions with Brazil", about the advantages of Project Finance structures, specially for companies with footprint in emerging countries

Pedro Barusco, COO

- Joined Petrobras in 1979, where he developed his professional career
- Mr. Barusco worked for 15 years in the *Centro de Pesquisas da Petrobras (CENPES)*, in the development of technologies for deep water oil production, as a naval engineering and oceanography manager of CENPES
- In 1995, he became the production facilities manager of the Exploration & Production Department of Petrobras
- In 2003, Mr. Barusco was appointed as executive manager of Engineering of Petrobras, where he was responsible for the construction of several oil production platforms, refineries, oil and gas pipelines, oil, gas and LNG terminals and the new Research Centre of Petrobras. He also led the capacity increase and fuel quality improvement program in all Petrobras refineries
- Mr. Barusco has worked in the Pre-salt Sondas Project of Petrobras since its inception
- Mr. Barusco holds a Bachelor Degree in Naval Engineering from University of São Paulo and a Masters Degree in Oceanic Engineering from COPPE -UFRJ



Summary of Key Assumptions



The table below summarizes the key financial modeling assumptions of the initial set of 7 rigs

Key Assumptions (first set of 7 drillships)

<div>Financing Assumptions</div>	<div>BNDES</div> <div><div>--- Participation</div><div>--- Tenors</div><div>--- Spread</div><div>--- Currency / Indexation</div><div>--- Periodicity</div><div>--- Amortization Schedule</div><div>--- Upfront Fee</div></div>	<div>ECA</div> <div><div>--- 20,0%</div><div>--- 3 + 12 years</div><div>--- 3.00%</div><div>--- USD/Libor</div><div>--- Quarterly</div><div>--- Even Installments</div><div>--- 0%</div></div>	<div>Commercial Banks</div> <div><div>--- 10,0%</div><div>--- 3 + 10 years</div><div>--- 3.00%</div><div>--- USD/Libor</div><div>--- Quarterly</div><div>--- Customized</div><div>--- 2%</div></div>	<div>Subordinated Debt</div> <div><div>--- 5,7%</div><div>--- 5 + 18 years</div><div>--- 6.50%</div><div>--- BRL/IPCA</div><div>--- Quarterly</div><div>--- Mortgage Style</div><div>--- 0%</div></div>
<div>Tax Assumptions</div>	<div>Operational Assumptions</div> <div><div>--- # of Drillships</div><div>--- Capex ⁽¹⁾</div><div>--- Total Investment ⁽²⁾</div><div>--- Uptime ^{1st year}</div><div>--- Uptime after ^{1st year}</div><div>--- Bonus after ^{1st year}</div><div>--- Total Daily Rate</div><div>--- Service Rate</div><div>--- Mobilization Fee</div></div> <div><div>7</div><div>US\$662mm/rig</div><div>US\$690mm/rig</div><div>95%</div><div>96%</div><div>5%</div><div>\$458,000/day</div><div>\$162,000/day</div><div>US\$30mm</div></div>			
<div>Performance Fund</div>	<div>--- Funding in the first year</div> <div>--- Target: ~US\$56mm</div>			
<div>Charter Agreement Renewal Fund</div>	<div>--- Funding in the 8th, 9th and 10th year</div> <div>--- Target: ~US\$117mm</div>			
<div>Contingency Reserve Account</div>	<div>--- Funding in the 1st year</div> <div>--- Target: ~US\$150mm</div>			

Note: Values in US\$.

⁽¹⁾ Based on the EAS shipyard EPC proposal.

⁽²⁾ Includes other costs such as insurance package during construction. FGCN costs spare parts and project management.



Summary of Key Assumptions



The table below summarizes the key financial modeling assumptions for the international bid of 21 rigs

Key Assumptions (additional 21 rigs)

Financing Assumptions	BNDES	ECA	Commercial Banks	Subordinated Debt
<ul style="list-style-type: none">--- Participation--- Tenors--- Spread--- Currency / Indexation--- Periodicity--- Amortization Schedule--- Upfront Fee	<ul style="list-style-type: none">--- 45.0%--- 3 + 15 years--- 3.20%--- USD/Libor--- Quarterly--- Mortgage Style--- N.A.	<ul style="list-style-type: none">--- 20.0%--- 3 + 10 years--- 3.25%--- USD/Libor--- Quarterly--- Even Installments--- 0%	<ul style="list-style-type: none">--- 10.0%--- 3 + 7 years--- 3.50%--- USD/Libor--- Quarterly--- Customized--- 2%	<ul style="list-style-type: none">--- 5.7%--- 5 + 18 years--- 9.50%--- BRL/IPCA--- Quarterly--- Mortgage Style--- 0%
Operational Assumptions ⁽¹⁾	Shipyards ⁽¹⁾	Senior Debt Refinancing (bonds)		
<ul style="list-style-type: none">--- # of rigs: 21--- EPC Capex: US\$810mm/rig--- Charter Term: 15 years--- Charter Renewal: Not considered--- Rig sale: 80% of fair value ⁽²⁾	<ul style="list-style-type: none">--- Shipyard A: 7 rigs--- Shipyard B: 6 rigs--- Shipyard C: 6 rigs--- Shipyard D: 3 rigs--- CoD 1st rig: Jan'2016--- CoD 7th rig: Oct'2019	<ul style="list-style-type: none">--- Commercial banks and ECAs--- Issuance: Operating year 5--- Term: 10 years--- Balloon: N.A.--- Amortization: customized--- Coupon (all in): 8.0% p.a.		
Daily Rates and Returns				
<ul style="list-style-type: none">--- Expected Sponsors' IRRs: ~16% range (US\$ nominal)--- Expected Daily Rates: US\$485-US\$600thd/day (2011 values)				

Note: Values in US\$.

⁽¹⁾ Preliminary assumption.

⁽²⁾ Assumes sale of rig at end of Charter Contract. ODS-Petrodata forecasts the future value of UDN rigs at US\$425mm-US\$800mm (2011 values).



Summary of Key Assumptions

The projected Sources & Uses assumes a 80% / 20% capital structure and a mezzanine facility from FI-FGTS



Sources & Uses (7 rigs)

Uses			Sources		
	US\$	% Total		US\$	% Total
EPC	\$4.637	86,5%	BNDES Exim	\$2.411	45,0%
EPC Indexation	405	7,5%	ECAs	1.072	20,0%
Start-up Equipment	105	2,0%	Commercial Banks	804	15,0%
FGCN Insurance	26	0,5%	Total Senior Debt	\$4.287	80,0%
CMA	58	1,1%	Mezzanine Facility	305	5,7%
Insurance Package	78	1,5%	Total Sub-Debt	\$305	5,7%
Financial Costs	48	0,9%			
			Class A	\$651	12,2%
			Petrobras (5%)	33	0,6%
			FIP Sondas (95%)	619	11,5%
			Class B	115	2,1%
			Total Equity	\$766	14,3%
TOTAL	\$5.358	100,0%	TOTAL	\$5.358	100,0%

Sources & Uses (28 rigs)

Uses			Sources		
	US\$	% Total		US\$	% Total
EPC	\$21.437	87,1%	BNDES Exim	\$11.070	45,0%
EPC Indexation	1.878	7,6%	ECAs	4.920	20,0%
Start-up Equipment	420	1,7%	Commercial Banks	3.690	15,0%
FGCN Insurance	102	0,4%	Total Senior Debt	\$19.680	80,0%
CMA	234	1,0%	Mezzanine Facility	1.402	5,7%
Insurance Package	357	1,5%	Total Sub-Debt	\$1.402	5,7%
Financial Costs	172	0,7%			
			Class A	\$2.990	12,2%
			Petrobras (5%)	266	1,1%
			FIP Sondas (95%)	2.724	11,1%
			Class B	528	2,1%
			Total Equity	\$3.518	14,3%
TOTAL	\$24.600	100,0%	TOTAL	\$24.600	100,0%

Source: Sete Brasil.
Note: Values in US\$ billions.

Sources & Uses (21 rigs)

Uses			Sources		
	US\$	% Total		US\$	% Total
EPC	\$15.800	86,5%	BNDES Exim	\$8.659	45,0%
EPC Indexation	1.473	7,5%	ECAs	3.848	20,0%
Start-up Equipment	315	2,0%	Commercial Banks	2.886	15,0%
FGCN Insurance	76	0,5%	Total Senior Debt	\$15.393	80,0%
CMA	175	1,1%	Mezzanine Facility	1.097	5,7%
Insurance Package	279	1,5%	Total Sub-Debt	\$1.097	5,7%
Financial Costs	124	0,9%			
			Class A	\$2.339	17,0%
			Petrobras (5%)	234	1,2%
			FIP Sondas (95%)	2.105	10,9%
			Class B	413	3,0%
			Total Equity	\$2.752	15,2%
TOTAL	\$19.242	100,0%	TOTAL	\$19.242	100,9%



Summary of Key Assumptions

Assuming Sete Brasil is awarded 21 additional Charter Agreements, the total equity needs is already well addressed

Key Assumptions

- Total Capex: US\$24.6bn (R\$41.8bn)
- Capital Structure: 80% Debt and 20% Equity
- Class A (7 Rigs): 85% of SPV
- Class A (21 Rigs): 80% of SPV
- Petrobras maintains 9.75% stake
- Additional Commitments from Shareholders:
 - Petros: R\$150mm
 - Funecef: R\$150mm
 - BTG Pactual: R\$250mm
 - Bradesco: R\$70mm
 - Previ: R\$70mm

Equity Sources & Uses (28 rigs)

Uses		Sources	
Class A 7 Rigs (85% of SPV)	R\$ 1.548	Current Shareholders	
Class A 21 Rigs (80% of SPV)	5.234	Petrobras Direct (5.00%)	R\$ 339
Total Class A	R\$ 6.782	Petrobras FIP Sondas (4.75%)	322
		Committed Equity First System	1.731
		Pre-emptive Rights	690
		Sub-Total	R\$ 3.082
		FI-FGTS	
		FI-FGTS Sub Debt	R\$ 1.800
		FI-FGTS Equity	700
		Sub-Total	R\$ 2.500
		New Investors	
		EIG (@100% prob.)	R\$ 250
		Luce Drilling (@100% prob.)	250
		CIC (@75% prob.)	250
		Other (@75% prob.)	250
		FIC FIP Sondas (@75% prob.)	250
		Sub-Total	R\$ 1.063
Total	R\$ 6.782	Total	R\$ 6.645
		Surplus/(Needs)	-R\$ 138

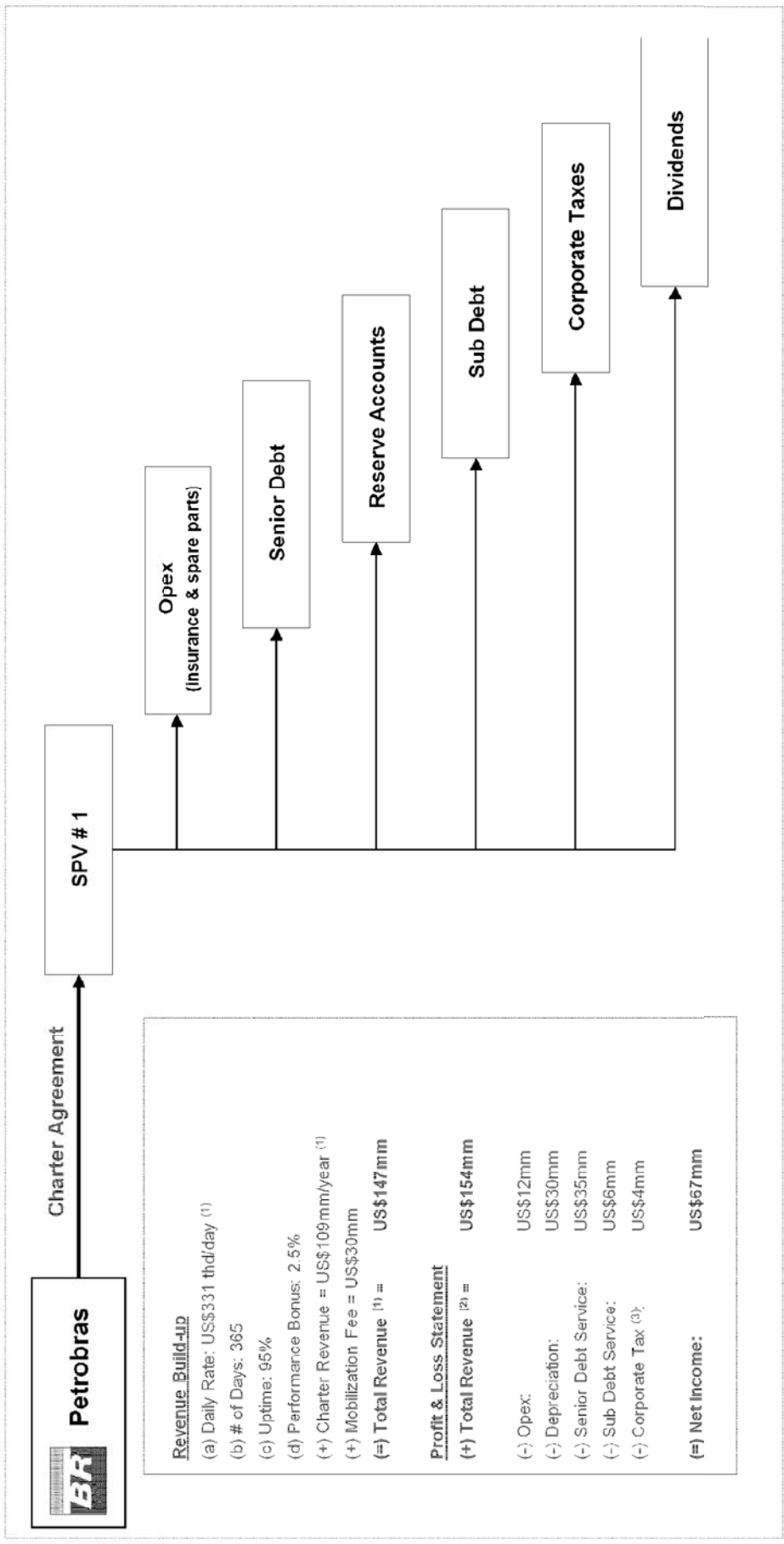
Source: Sete Brasil and Lakeshore.
Note: Values in R\$ millions.

Summary of Key Assumptions



The SPV's P&L is simple, with one source of revenue (charter agreement) and commitments with opex and debt service. The remaining cash is distributed as dividends

Illustrative P&L of Operating Year 1 (SPV #1)



(1) 2010 Dollars.
(2) Nominal Revenue, includes adjustment related to EPC indexation.
(3) Corporate tax on the mobilization fee revenue. The SPVs are eligible for tax sparing credits from the Charter Agreement.

Appendix: Tax Summary



Sete Brazil has set up the SPVs and the international holding company (Sete International) in tax efficient jurisdictions well-known in the O&G sector

Summary of Key Fiscal Aspects

- Sete International located in Austria
- Double Tax Treaty Brazil-Austria for the avoidance of double taxation
- 15% withholding tax on dividends
- Dividends (and consolidated profits) are not taxed in Brazil
- 0% withholding tax on interest payments

Austria

- SPVs located in Holland
- No withholding tax on dividends between the Euro zone
- US\$ functional currency
- Double Tax Treaty Brazil-Holland for the avoidance of double taxation
- Tax Sparing Credits on Charter Revenues (20% corporate tax credits)

Netherlands

- Special Import and Export Program for the oil and gas industry
- Established in 1999
- Avoids several taxes on equipment and services, such as, import taxes, IPI, PIS/COFINS and VAT (ICMS)
- SPVs must be offshore

REPETRO Program ⁽¹⁾



Source: Sete Brasil and Souza Cescon Advogados.

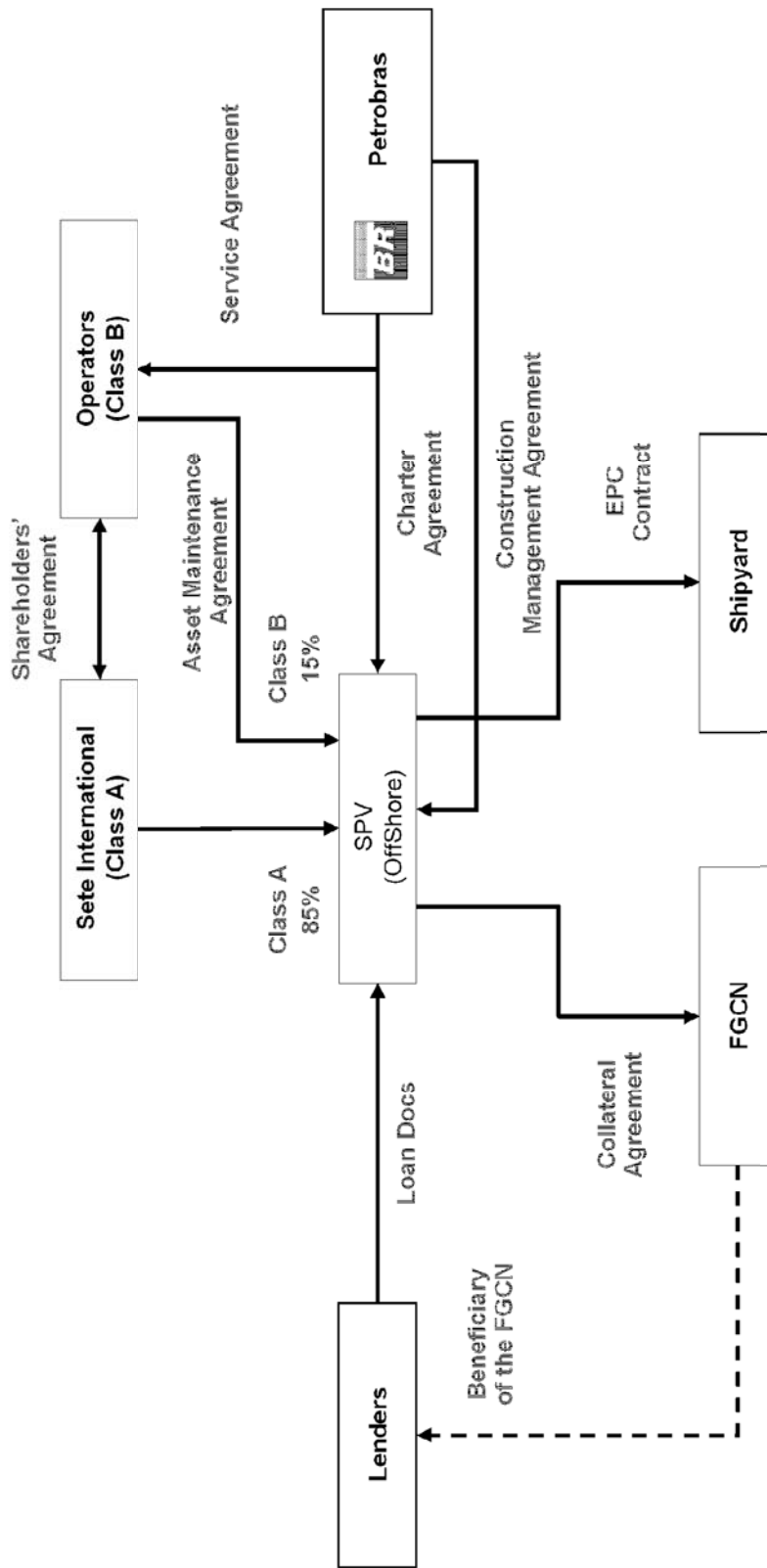
⁽¹⁾ Regime Aduaneiro Especial de Exportação e Importação.



Appendix: Key Contracts

Key operational contracts

Summary of Contractual Structure

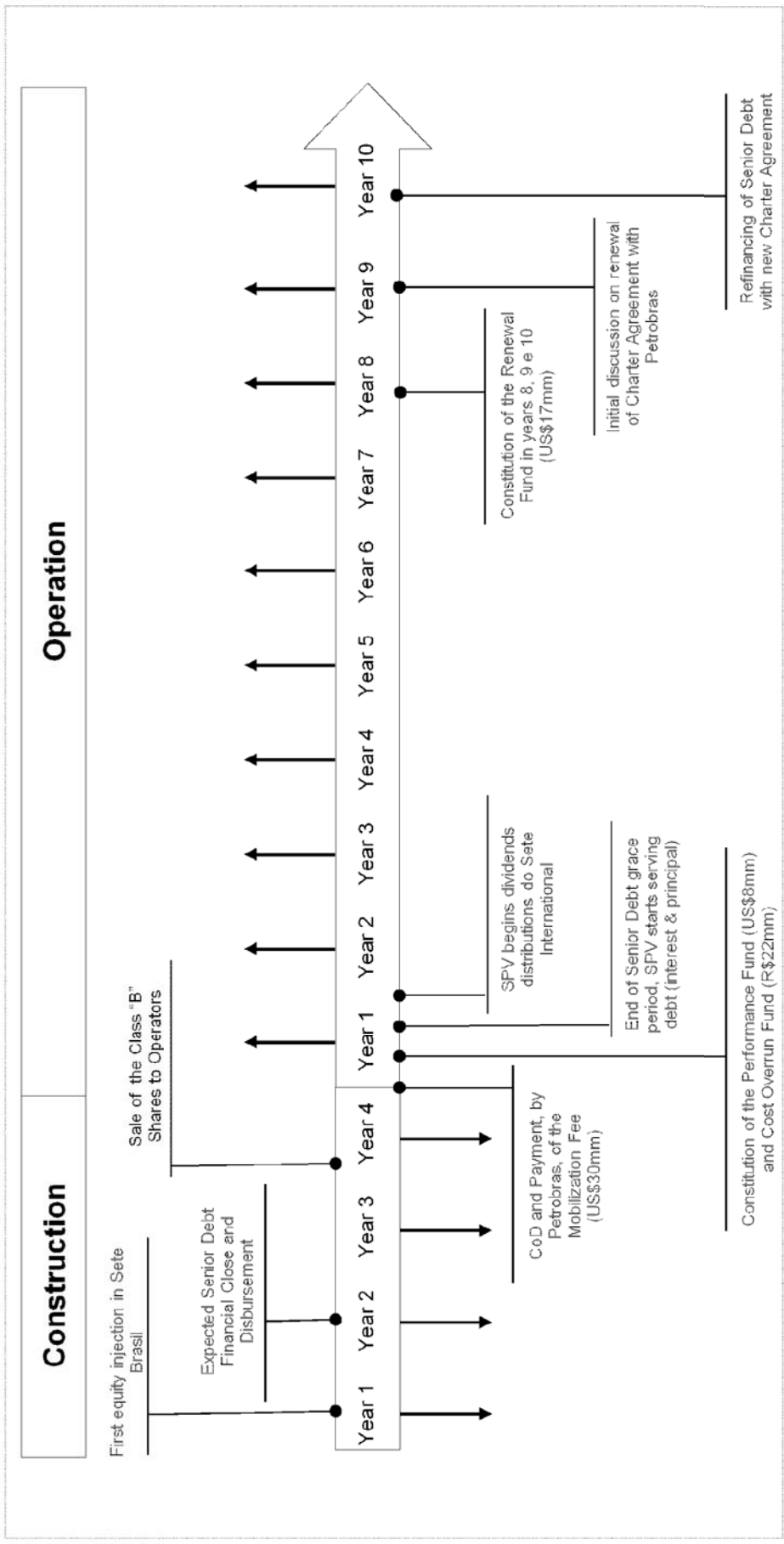


Appendix: Cash Flow Timeline



The chart below illustrates the key cash flow milestones for a single SPV

Key Cash Flow Milestone



Appendix: Asset Type



EAS is the largest shipyard in the Americas and has Samsung Heavy Industries as a shareholder

Asset Type

- Type: Drillship – according to Petrobras, its is the appropriate asset type for drilling in distant locations (far from the continent) as it is better suited for mobility and can cover large areas, such as the Pre-salt
- Utilization: besides the drilling activity, rigs are utilized for well control in order to increase productivity and longevity of the wells
- Shipyard: EAS (first set of 7 rigs)
- Drilling Capacity: up to 3,000m of water depth and up to 7,000m of Pre-salt wells
- Key Characteristics:
 - Dynamic positioning system
 - 6th generation, state-of-the-art UDW rigs
- Commentary:
 - risk of technical obsolescence for at least the first 25 years of the rigs' lives is therefore regarded as negligible ⁽¹⁾
 - Average age of the global offshore rig fleet is 22 years old

⁽¹⁾ Source: ODS-Petrodata Market Report (May 2010).

⁽²⁾ Petrobras' subsidiary

Estaleiro Atlântico Sul ("EAS")

- Sponsors: Camargo Correa, Queiroz Galvão, Samsung Heavy Industries and PJMR
- Location: Suape, Pernambuco (Brazil)
- Technological Partnership: Samsung Heavy Industries
- Commentary:
 - Largest shipyard in the Americas – steel processing capacity of 160thd ton/year
 - Founded in 2005, sponsors have invested already R\$~2.0bn
 - Besides Sete Brasil backlog, EAS was selected as the key shipyard for most of the Transpetro's ⁽²⁾ tanker vessels
 - 2 dry-docks
 - Capacity to produce Tankers, Bulk Carriers, Container Ships, Cargo Ships, Chemical Carrier, Drilling Ships, Semi-submersible, FPSO, TLP and SPAR



Appendix: Credit Enhancements



Sete International will host three credit enhancement funds funded by the dividends from the SPVs

Summary of Key Credit Enhancements

Contingency Reserve Account

- Objective: fund eventual pre-completion costs not considered in the sources and uses
- Utilization: finance extraordinary pre-completion costs
- Amount: US\$150mm (~US\$22mm per SPV)
- Constitution: the reserve account will be funded in the first operating year of each rig with resources from the mobilization fee
- Location: Sete International

Performance Fund

- Objective: mitigate operating risks, such as downtime lower than expected
- Utilization: debt service and operational expenses
- Amount: US\$56mm (~US\$8mm per SPV)
- Constitution: the reserve account will be funded in the first operating year of each rig with resources from the mobilization fee
- Location: Sete International

Charter Agreement Renewal Fund

- Objective: mitigate risk related to the renewal of charter since tenor of senior debt is longer than the charter ⁽¹⁾
- Utilization: fund debt service during the period the rig is not contracted (operating)
- Amount: US\$117mm (~US\$17mm per SPV)
- Constitution: the reserve account will be funded with the SPVs cash flow generation in operating years 8, 9 and 10
- Location: Sete International

Source: Sete Brasil. Amount indicated for the first set of seven drillships.
⁽¹⁾ In the case of the SPVs with 10-year charter contracts.

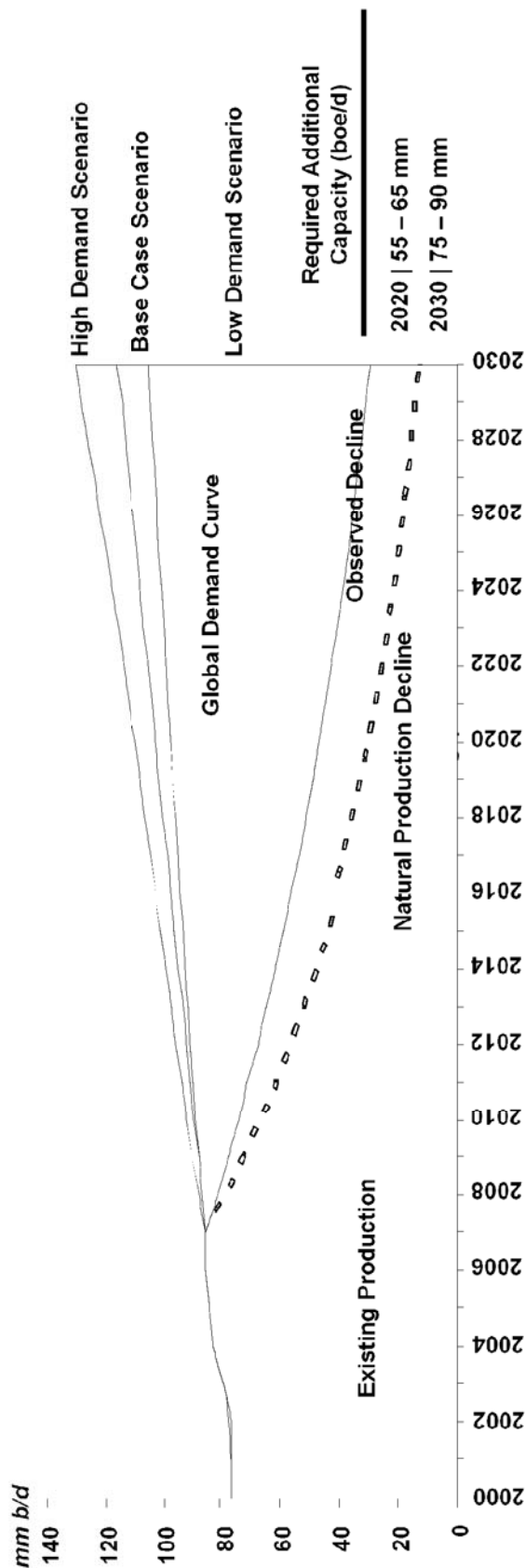


Appendix: Project Rationale



Production from new discoveries is set to play an increasing role in world supply in the next 20 years

Projected Global Demand for Oil (1)



The global production through existing reserves will not fully supply the projected demand, consequently, the world will depend on new discoveries. Additionally, oil is expected to remain the dominant fuel in the primary energy matrix for the foreseeable future

(1) Source: IEA World Energy Outlook 2007, EIA International Energy Outlook 2007. Excludes OPEC.



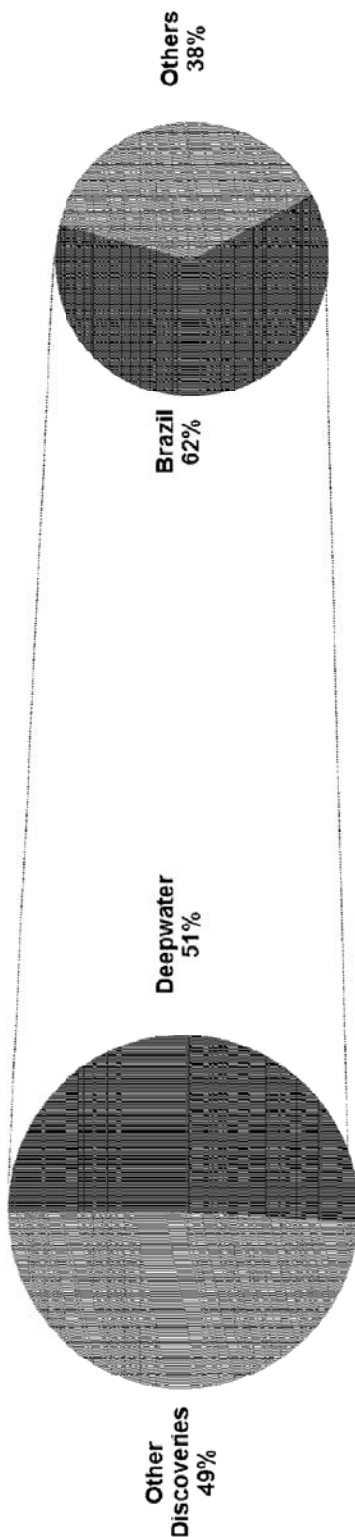
Appendix: Project Rationale



Deepwater discoveries in Brazil represented ~1/3 of the global discoveries in the last five years

New Discoveries (2005-2010)

Deepwater Discoveries (2005-2010)



In the last five years, more than 50% of the global discoveries (17.3bn bbl) were made in deepwater and 62% of these discoveries are located in Brazil

Source: Petrobras and PFC Energy

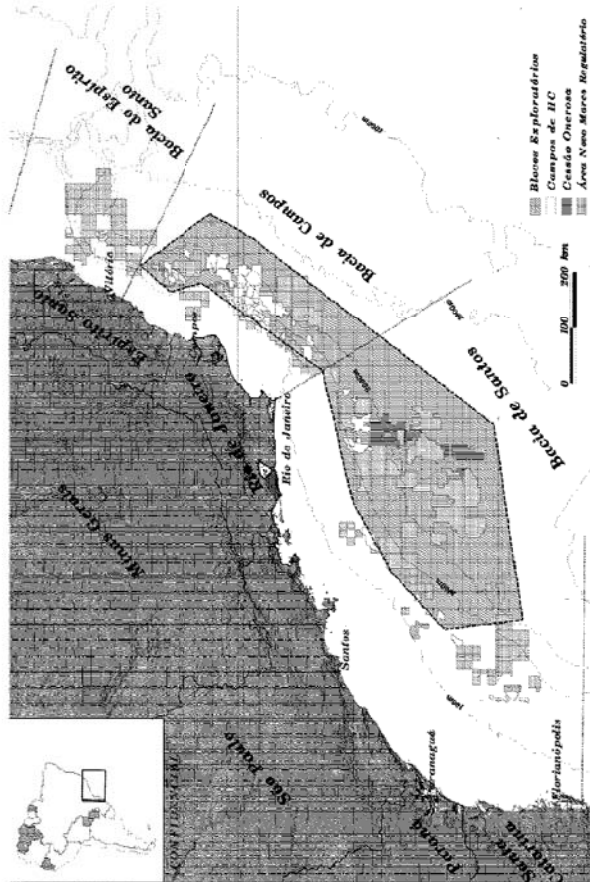


Appendix: Project Rationale



The discovery of the Pre-salt reserves is landmark in the global O&G industry and will attract large amounts of investments in the years to come

Introduction to the Pre-salt



- **Total Area: 149,000 km²**
 - Area under concession: 45,615 km² (~39%)
 - Area to be auctioned: 103,385 km² (~61%)
- **Depths:**
 - 1,000-3,000m (water depth)
 - Up to 7,000m (basins)
- **Announced 2P Reserves:**
 - Pre-salt (south cluster): 9-14bn boe ⁽¹⁾
 - Campos Basin (Post-salt): 8-9bn boe
- **Drilled wells (as of 1Q'2011):**
 - Campos Basin: 630
 - Pre-salt (south cluster): 21

Petrobras' long-term business plan is based on a rapid development of the O&G wells of the Pre-salt reserves. Consequently, Petrobras has to successfully implement an aggressive drilling program. The current global supply of state-of-the-art rigs is not able to attend Petrobras' needs. This scenario creates favorable conditions for the creation of a new company, Sete Brasil, focused, initially, in supplying high spec rigs to Petrobras

Source: Petrobras and Sete Brasil.

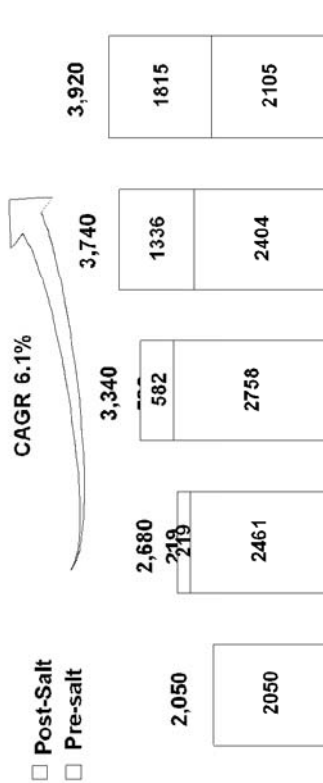
(1) Tupi Basin (5-8bn boe), Guará Basin (1-2bn boe) and Iara Basin (3-4bn boe).



Appendix: Project Rationale

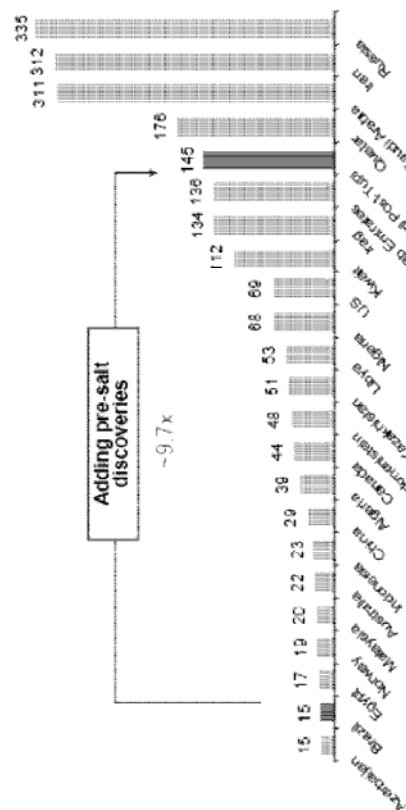
Petrobras forecasts an increase in the participation of the Pre-salt in the domestic production from 2% in 2011 to 40% in 2020

Petrobras' Projected Domestic Production (thd bpd)



Source: Petrobras 5-yr Business Plan

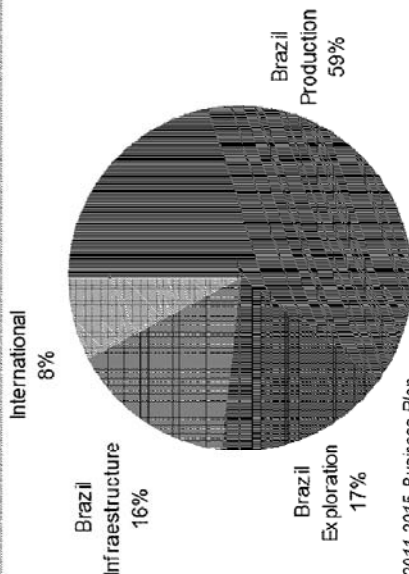
Estimated Reserves including Pre-salt (bn boe)



Source: BP Statistical Review of World Energy (2010) and Wall Street Research.

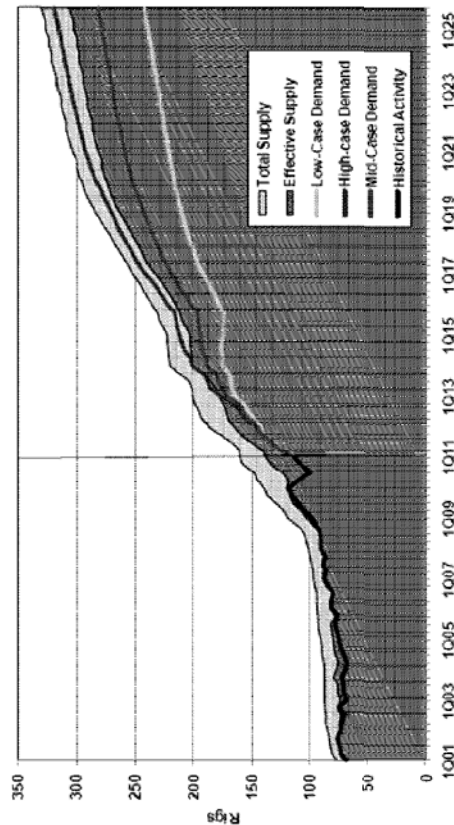
sete
brasil

Petrobras' E&P CAPEX is estimated at US\$128bn ⁽¹⁾



Source: Petrobras 2011-2015 Business Plan.
(1) 2011-2015.

Projected Global Deepwater Supply and Demand



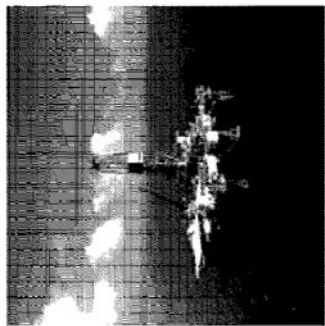
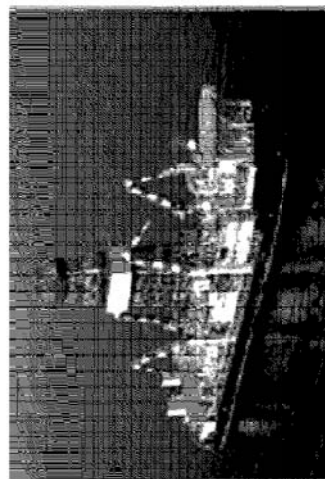
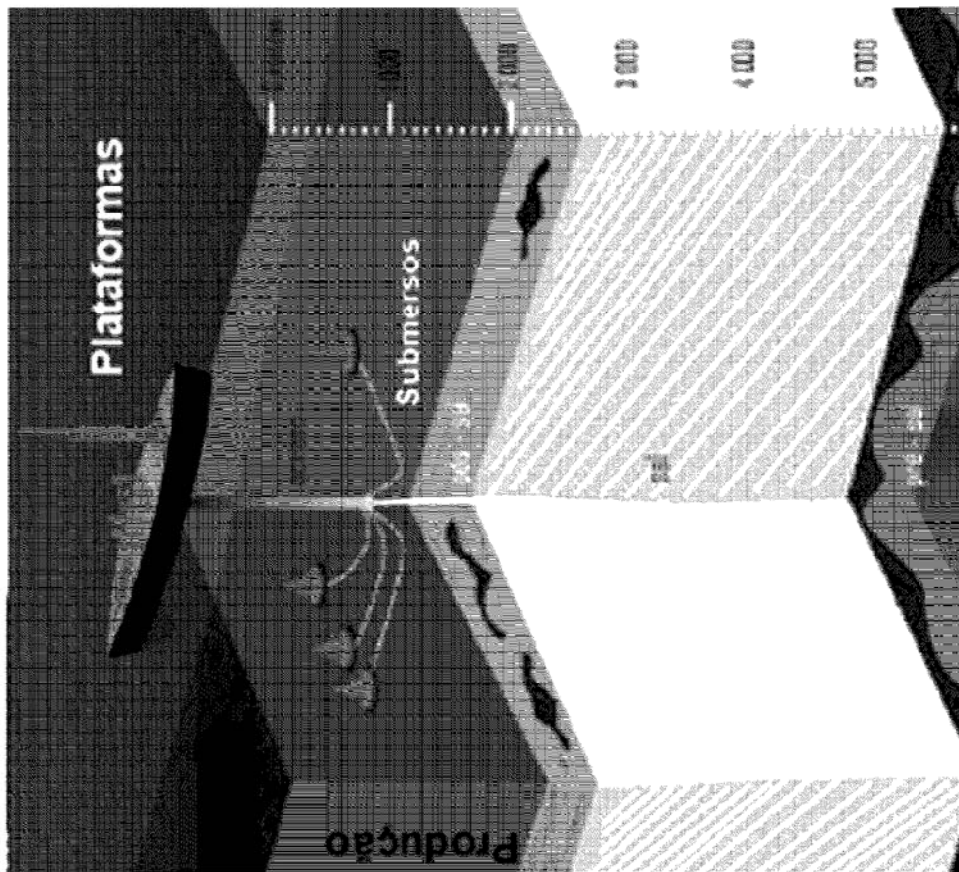
Source: CDS Petrodata (2010)

LAKESHORE

Appendix: Project Rationale

Petrobras' Pre-salt drilling program includes chartering 40 UDW new rigs for the blocks already auctioned (only ~39% of the Pre-salt area)

setebrasil



Commentary

- The 40 rigs (both drillships and semi-submersibles) are expected to start operations in 2011-2019 period:
 - The initial 12 rigs were contracted in 2007 and 2008 and are expected to be delivered in 2011-2012. These rigs are currently being built in offshore shipyards
 - The second set of rigs were chartered to Sete Brasil, and the drillships will be built at the EAS Shipyard
 - Petrobras is carrying out an international auction for the remaining 21 rigs ⁽¹⁾

LAKESHORE

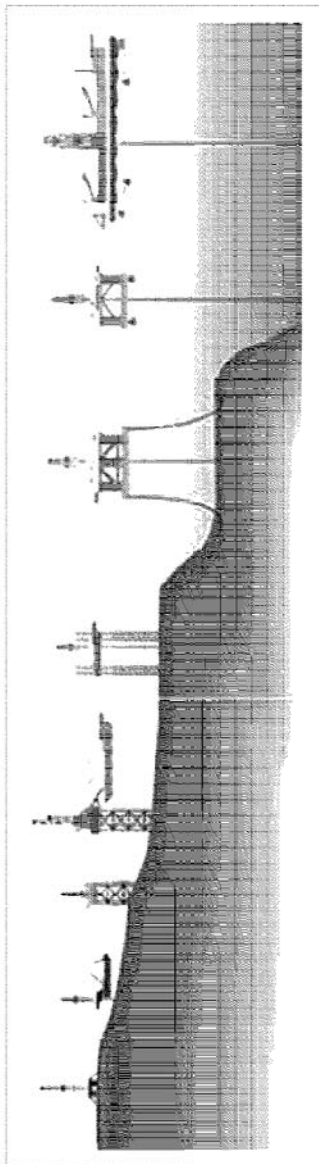
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Appendix: Project Rationale



6th generation drillships and semi-submersibles rigs can reach up to 10,000 feet of water depth

Evolution of Drilling Rigs



Fixed Platforms

- First offshore rigs developed
- Preferred technology for water depth of up to 150m
- Modular steel structures fixed to the sea floor
- Not equipped with thrusters or extra generators

Jackup

- Mobile type of platform that is able to stand still on the sea floor, resting on supporting legs
- Typically used in shallow waters
- The jackup is maneuvered - self-propelled or by towing
- There are over 400+ jackup rigs worldwide

Semi-submersibles

- Offers greater stability -- thus less affected by wave loadings than ships
- Buoyancy from ballasted, watertight pontoons located below the ocean surface
- Semisubs can be towed into position by a tugboat and anchored, or moved by their own propellers with dynamic positioning
- 6th generation technology (available since 2005) can reach 10,000 feet of water depth

Drillships

- Ship-shaped vessels with rigs mounted in the center
- Developed for deepwater exploration
- Drilling tower located in the center of the ship
- Has better navigation capabilities
- Greater storage capacity
- Dynamic positioning system (complex system of thrusters to keep the ship in the desired position)

Source: Sete Brasil

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Appendix: Deepwater Drilling Industry



The Pre-salt is the largest UDW market worldwide and Petrobras is the lead-operator

Sector Highlights

- Favorable oil prices and increasing investments in E&P
- Trend towards more challenging and complex resources continues
- The supply side of the deepwater rig market is fragmented, with nearly 40 companies involved in managing the fleet. The top five contractors, namely Transocean, Diamond, Noble, Ensco and Seadrill, between them account for only a little more than half the fleet
- Latin America, where Brazil represents the bulk of the demand, is expected to present the highest growth rate in demand for deepwater rigs. Petrobras is by far the most important operator by any measure and currently leases half of the ultra-deepwater rigs in the world ⁽¹⁾
- Petrobras' initial demand for 39% of the auctioned area of the Pre-salt is 40 rigs and new ANP ⁽²⁾ auctions are expected to take place in 2H'2011
- ANP minimum local content rule (and penalties) in the O&G industry creates entry barriers to take advantage of the Brazilian demand
- Shortages and surpluses are not expected to be very great and therefore the fluctuations in day rates will be relatively limited
- Oil industry is in general fairly conservative and the offshore drilling industry is no exception. The risk of technical obsolescence for at least the first 25 years of the rigs' lives is regarded as negligible
- Redeployment opportunities for the Sete's rigs are also available: Gulf of Mexico, West Africa, Indian Ocean, Australasia and Southeast Asia

Source: Petrobras, Sete Brasil and ODS-Petrodata

(1) Considering rigs with water depth capacity >10,000 feet.

(2) Agência Nacional do Petróleo, Gás Natural e Biocombustíveis (Brazilian Oil & Gas Agency).

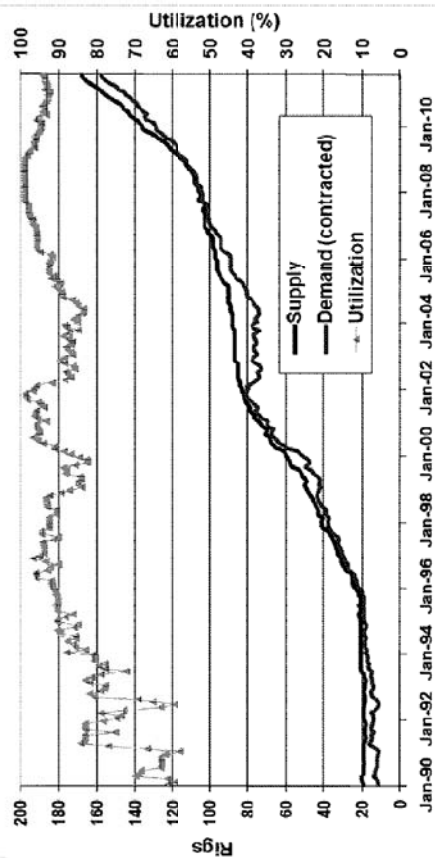


Appendix: Deepwater Drilling Industry

Today there are more than 160 deepwater rigs in operation with at least 70 under construction and on order



Historical Deepwater Fleet Evolution

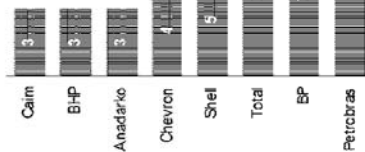


Commentary

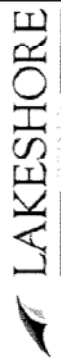
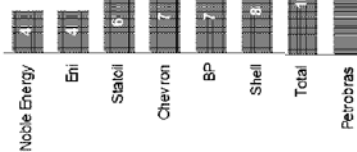
- In the early 90's deepwater rigs represented a small percentage of the offshore industry. The first growth cycle was in the mid 90's and second growth wave started in 2007
- Utilization during the last 15 years was high
- Deepwater drilling activity concentrated in Brazil, Gulf of Mexico and West Africa
- Supply side fragmented, 40 companies involved in fleet mgmt

Note: Deepwater rigs: water depth > 3,000 feet. Source: ODS-Petrodata, as of July 2011.
 (1) Excludes Petrobras' auction to charter additional 21 UDW rigs. Deepwater rigs: water depth > 3,000 feet.
 (2) Includes operating assets and assets under construction.

Deepwater Fleet By Operator (1)



Ultra-Deepwater Fleet By Operator (2)

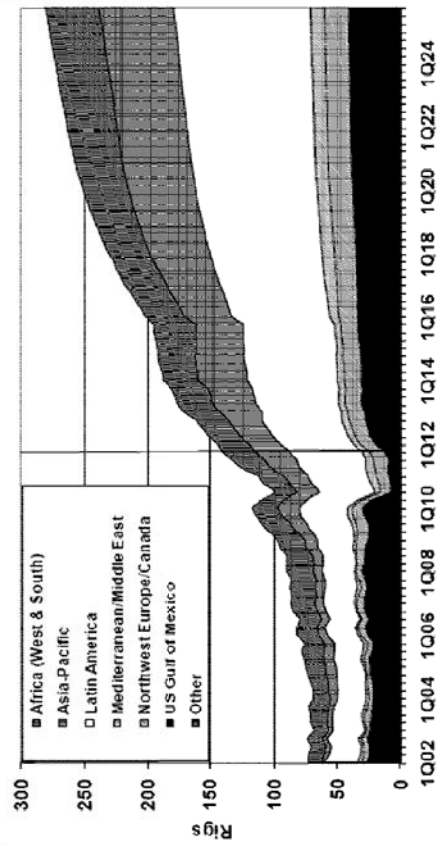


Appendix: Deepwater Drilling Industry

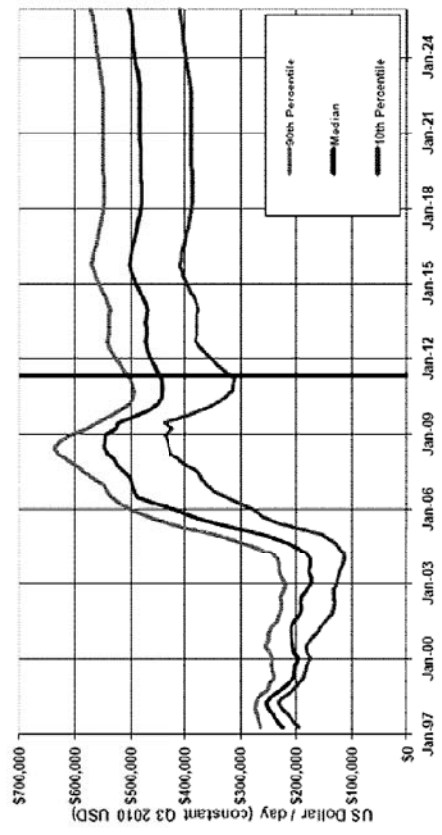


Brazil and Petrobras are expected to drive the global deepwater rig demand, and low volatility is expected in day rates

Deepwater Fleet By Operator (1)



Historical and Projected Daily Rates (2)



Commentary

- Latin America, where Brazil represents the bulk of the demand, is expected to present the highest growth rate in demand for deepwater rigs
- However, redeployment opportunities are available (Gulf of Mexico, West Africa, Indian Ocean, Australasia and Southeast Asia)
- ODS-Petrodata forecasts a steady supply of newbuild rigs, thus relatively flat daily rate projection
- Utilization of global supply of rigs is expected to remain high (90%+)

Note: Deepwater rigs: water depth > 3,000 feet. Ultra deepwater: water depth > 7,500 feet.
(1) Source: ODS-Petrodata, as of July 2011.
(2) Source: ODS-Petrodata, as of July 2011.

Appendix: Risk Matrix



Risk	Typical Mitigants	Additional Mitigants
Construction & Engineering	<ul style="list-style-type: none"> ▪ Existent design with proven and successful track record and performance ▪ Experienced shipyards with proven track record in the construction of similar ships ▪ Minimization of interference areas between the project design and the shipbuilder ▪ Centralized supervision of the entire process 	<ul style="list-style-type: none"> ▪ Construction process of the drillships remains under direct supervision of Petrobras ▪ Learning curve and productivity gains embodied by shipyards through the repetition of the same building process ▪ EAS counts on Samsung Heavy Industries' technical support – the world largest shipyard
Delay	<ul style="list-style-type: none"> ▪ Existent design with proven and successful track record and performance ▪ Experienced shipyards with proven track record in the execution of the chosen design ▪ Permanent supervision and monitoring program during construction phase ▪ EPC contract with Delay Liquidated Damages clause 	<ul style="list-style-type: none"> ▪ Use of the FGCN funds to pay interest and principal installments due until the start of commercial operations of the rig ▪ Learning curve and productivity gains embodied by shipyards through the repetition of the same building process ▪ Construction period of ~4 years (similar assets are build in 2-3 years offshore)
Cost Overrun	<ul style="list-style-type: none"> ▪ Existent design with proven an successful track record and performance ▪ Turn-key date certain lump sum EPC contract ▪ Permanent supervision and monitoring program during construction phase ▪ Comprehensive insurance package during construction (BAR, DSU, Loss of Hire...) ▪ World class owner's engineering firm 	<ul style="list-style-type: none"> ▪ Economic re-equilibrium clause in the EPC contract that establish cost overruns will be covered by the parties that cause to them (if Petrobras, through an increase of daily rate) ▪ Direct supervision of the building process by Petrobras and the owner's engineering firm ▪ Contingency Reserve Account (~US\$150mm)

Appendix: Risk Matrix



Risk	Typical Mitigant	Additional Mitigants
Performance	<ul style="list-style-type: none"> ▪ Selection of word-class and experienced operators ▪ Penalties and bonus clauses in the operation agreement that mirror charter agreement clauses ▪ Insurance package during operational phase 	<ul style="list-style-type: none"> ▪ Constitution of a Performance Fund, with the contribution from all SPVs ▪ Operator, as Class B investor, also has aligned interest to achieve high performance levels ▪ Replacement clause in case of consistent low performance levels ▪ Petrobras' strong commitment to the project as sponsor and owner's engineer provides additional comfort, specially with regards to the acceptance of the drillships
Bankability & Funds Availability	<ul style="list-style-type: none"> ▪ Several financing sources available for drilling rig projects (BNDES, ECAs, Commercial, Banks, Capital Markets) ▪ Strict financial-economic appraisal of the Project to ensure its capability to attain robust debt service coverage ratios (above 1.20x) ▪ Specific security package to mitigate all risks related to delay or default of any debt service obligation 	<ul style="list-style-type: none"> ▪ Structural credit enhancements, such as Portfolio Financing, Renewal and Performance Funds ▪ Asset residual value and active secondary market for this type of drilling rig ▪ O&G industry, and specially Pre-Salt, are strategic priorities to country development and count on full support and commitment from Brazilian Government and BNDES ▪ Sete Brasil and BNDES are in advanced negotiations of the terms and conditions of the long term financing ▪ Sete Brazil already started conversations with ECAs, e.g. US Eximbank (USA) and GIEK (Norway)



From: luiz.reis@lakeshorepartners.com.br
To: Blair Thomas; Kevin Corrigan
Sent: 8/23/2011 11:02:19 AM
Subject: Enc: [Sete Brasil] PPT Blair Thomas
Attachments: Sete Brasil_English_Blair Thomas Presentation_23.8.11_vFINAL.ppt

Here it goes.

Best,
Luiz

Enviado pelo meu aparelho BlackBerry® da Vivo

From: "Ivan Hong" <ivan.hong@lakeshorepartners.com.br>
Date: Mon, 22 Aug 2011 20:55:20 -0300
To: Luiz Reis<luiz.reis@lakeshorepartners.com.br>
Cc: Leonardo Eder<leonardo.eder@setebr.com>; Vinicius Dias Da Silva<vinicius.dias@setebr.com>
Subject: [Sete Brasil] PPT Blair Thomas

Luiz,
Segue a ppt para amanhã. Qq coisa me liga no cel.
abs

Ivan Torregrosa Hong
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